

# **FIRST EXPLORATION AND PETROLEUM DEVELOPMENT COMPANY LIMITED**

## **OPERATOR OF THE NNPC/FIRST E&P JOINT VENTURE**

### **TENDER OPPORTUNITY: DOWNHOLE EQUIPMENT RENTAL SERVICES FOR NNPC/FIRST E&P JV OPERATIONS, FIRST EXPLORATION AND PETROLEUM DEVELOPMENT COMPANY LIMITED**

**(NIPEX TENDER NO: 1000001317)**

#### **(1.0) INTRODUCTION**

First Exploration and Petroleum Development Company Limited, on behalf of NNPC/FIRST E&P Joint Venture, intends to purchase services for Downhole Equipment Rental Service for the drilling and completion of 18 wells with anticipated starting date from the 3<sup>rd</sup> Quarter of 2018 for Two (2) years firm period plus one year optional extension.

FIRST E&P therefore uses this medium to invite suitable and reputable Companies having requisite experience and resources for the execution of this contract to register or update their registration with NipeX for consideration in the subject opportunity

#### **(2.0) SCOPE OF WORK/SERVICE REQUIREMENT**

**The scope of work is as follows:**

Provision of the following rental tools, but not limited to; drilling Jars, shock subs, Integral blade stabilizers, hole openers, bull nose plugs, rental drill pipes, collars and tubing, offshore baskets, containers, rotating & non rotating casing scrapers, various sizes and types of crossovers inclusive 6 7/8" Reg X 4 1/2" IF connections, handling equipment, lift subs, wash pipes

Detailed listing of Contractor's Down-hole Rental tools and showing quantities in stock.

Proof of equipment availability, warehouse, maintenance facilities and spares to support the operation for a period of at least one year.

Documentation with evidence of tool inspection and compliance with API RP7G inspection standards for tool joints and body dimensions

Preparation of all associated equipment which will include function testing. This will be witnessed by a company representative, upon completion and acceptance by company representative all equipment shall be set aside and reserved for use by company for the proposed program

Administrative Support towards maintenance of dedicated equipment in good operating condition

### **(3.0) MANDATORY REQUIREMENTS**

To be eligible for this tender exercise, interested contractors are required to be pre-qualified in the **3.04.36 -Drilling Services** in NipeX Joint Qualification System (NJQS) database. **All successfully pre-qualified Suppliers in this category will receive Invitation to Technical Tender (ITT).**

To determine if you are pre-qualified and view the product/service category you are listed for: Open <http://vendors.nipexjqs.com> and access NJQS with your log in details. Click on Products/Services Status tab to view your status and product codes

(a) If you are not listed in a product/service category you are registered with DPR to do business, contact NipeX office at 30, Oyinkan Abayomi Street, Ikoyi, Lagos with your DPR certificate as evidence for verification and necessary update.

(b) To initiate the JQS pre-qualification process, [www.nipex-ng.com](http://www.nipex-ng.com) , click on services tab followed by NJQS registration.

(c) To be eligible, all tenders must comply with the Nigerian Content requirements in the NipeX system

### **(4.0) NIGERIAN CONTENT**

Bidders are invited to express complete understanding and willingness to develop in-country capability and capacity for related work packages in compliance with the Nigerian Oil and Gas Industry Content Development Act (NOGICD, 2010) and Cabotage Act.

Pursuant to the above, bidders' submissions shall be evaluated strictly with the minimum evaluation criteria defined in the NOGICD Act, only bidders' whose submissions are in compliance shall proceed to the next stage of the tender process.

The information/documentation that will be required to be submitted by bidders at the ITT stage among others are as follows:

- (1) Nigerian Content Plan that addresses utilization of Nigerian Labour, Services, Materials and Equipment for this service in order to achieve the minimum targets as set out in line with the requirements of the NOGICD ACT.
- (2) Provision of evidence that 50% of the equipment deployed is owned by the Nigerian subsidiary if applying entity is a multinational (Clause 41 (2) of the NOGICD Act). If not the case provision of concrete plan to comply in the next 3 years.
- (3) Description of committed infrastructure (asset, equipment, technical office, and administrative space, storage, workshop, assembly area, repair, and maintenance, testing, laboratory, etc.).
- (4) Provision of evidence of application for Nigerian Content Equipment Certificate (NCEC) or certificate issued by Nigerian Content Development and Monitoring Board (in respect of any components, spares, equipment, systems and packages to be used on the project
- (5) Provision of detailed description of all work bidders will accomplish using Nigerian Resources (Labour, Material & Services)
- (6) Provision of details of key Management positions that are Nigerian Nationals and the percentage of the Company total workforce (direct and in-direct employees) that are Nigerians.
- (7) Detail past experience/present commitment to staff training and development of its Nigerian personnel. Furnish details of specific training plans that will be provided for Nigerians specific to this scope of work
- (8) Demonstration that entity is a Nigerian company as defined in Clause 3(2) of the Act which gives Exclusive consideration to Nigerian Indigenous service companies which demonstrate ownership of equipment, Nigerian personnel and capacity to execute such work to bid on land and swamp area of the Nigerian oil and gas industry
- (9) A Nigerian Registered Company as the contracting entity and lead contractor in executing scope of work can form genuine alliance or joint venture partnership with foreign company showing details of scope and responsibilities of parties for this work.

(10) Evidence of joint venture binding agreement duly signed by the CEO of both companies which must be governed by the laws of the Federal Republic of Nigeria including evidence or plans of physical operational presence and set-up in Nigeria.

(11) Provision of company ownership details, shareholding structure and copies of CAC forms C02 and C07, including company memorandum & article of association.

(12) Innovative proposals that would enhance the Nigerian Content for the project and other associated activities in-country.

(13) Provide MOA with NCDMB approved research Ouster and demonstrate how to utilize the Ouster during the execution of the project.

**NOTE:** Bidders shall be requested to provide evidences to show their compliance with the above listed requirements at the ITT stage. Failure to meet the Nigerian Content requirements is a "FATAL FLAW."

#### **(5.0) CLOSING DATE**

Only tenderers who are pre-qualified with NJQS Product/Category **3.04.36 – Drilling Services** as at **February 22<sup>nd</sup> 2018**, being the advert close date shall be invited to submit Technical Bids.

#### **(6.0) ADDITIONAL INFORMATION**

This advertisement of "Tender Opportunity" shall not be construed as a commitment on the part of FIRST E&P, nor shall it entitle Applicants to make any claims whatsoever and/or seek any indemnity from FIRST E&P and/or any of Its Partners by virtue of such Applicants having responded to this Advert.

**Please visit the NipeX portal at [www.nipex-ng.com](http://www.nipex-ng.com) for this advert and other information.**

**Management**